

The Keadby Next Generation Power Station Project

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**The Keadby Next Generation Power Station Development Consent
Order [year]**

**Land at, and in the vicinity of, the existing Keadby Power Station
(Trentside, Keadby, Scunthorpe DN17 3EF)**

Statement of Common Ground with National Grid Electricity Transmission plc

The Planning Act 2008

Applicant: Keadby Next Generation Limited

Date: June 2026

Glossary

Abbreviation	Description
CCGT	Combined Cycle Gas Turbine
DCO	Development Consent Order
kV	Kilovolts
Mod App	Modification Application
MW	Megawatt
NGET	National Grid Electricity Transmission plc
NESO	National Energy Systems Operator

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1. Introduction

- 1.1.1 This Statement of Common Ground has been prepared on behalf of Keadby Next Generation Limited ('the Applicant') and National Grid Electricity Transmission plc (NGET). It supports the application for a Development Consent Order (DCO) ('the Application'), that has been submitted to the Secretary of State (the 'SoS') for Energy Security and Net Zero under Section 37 of 'The Planning Act 2008' ('the 2008 Act').
- 1.1.2 The Applicant is seeking development consent for the construction, operation and maintenance of a new combined cycle gas turbine ('CCGT') electricity generating station on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF ('the Site').
- 1.1.3 The Keadby Next Generation Power Station ('the Proposed Development') is a new CCGT electricity generating station with a capacity of up to 910MW electrical output. The CCGT electricity generating station will be designed to run on 100% hydrogen and able to run on 100% natural gas or a blend of natural gas and hydrogen and will be located on land to the west of Keadby 1 and Keadby 2 Power Stations. The Proposed Development includes connections for cooling water, electricity, hydrogen and natural gas, and construction laydown areas and other associated development. It is described in full in **Environmental Statement (ES) Volume I Chapter 4: The Proposed Development (Application Document Ref. 6.2.4)**.

2. Matters Agreed

Table 2.1: List of matters agreed

Matter agreed	Date agreed	Commentary
<p>Connection to National Grid Keadby 400kV Substation</p>	<p>Bilateral Connection Agreement is in place between the Applicant and NESO</p>	<p>The Proposed Development will have a generation capacity of up to 910MW.</p> <p>SSE is engaging with NESO’s Connection Reform Process. NESO has confirmed to the Applicant that there is sufficient capacity at the Keadby 400kV Substation and transmission system to accommodate the export from the Proposed Development.</p> <p>The DCO Application site boundary (the Site) includes the 400kV Substation and two cable connection route options (Work Nos 4A and 4B shown on the Works Plans (DCO Application Document Ref. 2.3)) to enable the Proposed Development to be connected to the national electricity network.</p> <p>In relation to Work No 4A:</p> <ul style="list-style-type: none"> • A signed Bilateral Connection Agreement is in place between the Applicant and NESO for the required export capacity for the Keadby CCS Power Station. A formal Modification Application (the process to modify the existing Keadby CCS Power Station connection agreement) will be applied for prior to construction to cover any update to requirements. • The cable connection route for Work No 4A would need to cross NGET owned land to the south-east of the 400kV Substation.

Matter agreed	Date agreed	Commentary
		<p>In relation to Work No 4B:</p> <ul style="list-style-type: none"> • The Applicant is currently in discussion with NESO to potentially optimise the grid connection using the option represented by Work No 4B; a formal Modification Application ('Mod App') would be required prior to construction if Work No 4B is chosen as a result of these discussions. • The cable connection route for Work No 4B would not need to cross NGET owned land outside the 400kV Substation. <p>The provisions of the DCO will have effect for the benefit of NGET in relation to Work No. 4.</p> <p>The Applicant will not extinguish, vary or otherwise impact on existing NGET rights in respect of the installation, maintenance and operation of equipment.</p>

3. Matters Not Yet Agreed

Table 3.1: List of matters not yet agreed

Matter not yet agreed	Commentary	Likelihood of resolution during Examination Stage
Land rights required from NGET for Work Nos 4A/4B	Land rights are under discussion. NGET has agreed that discussions can take place to agree the principle of land matters.	Low
Protective Provisions	<p>Protective Provisions (PPs) remain under discussion.</p> <p>Although the parties have been working throughout the examination to agree acceptable PPs and agreement has been reached on many of the provisions, it has not yet been possible to reach agreement on all outstanding drafting points.</p> <p>NGET submitted its preferred PPs to the ExA at Deadline 3 on 1 April 2026 [REP3-036].</p> <p>As requested by the ExA in its Rule 17 letter of 19 May 2026, the Applicant submitted a side-by-side comparison for each disputed provision at Deadline 5 on 9 June 2026 [REP5-011]. The comparison table (which forms Appendix B to [REP5-011]) explains whether the disputed provisions were accepted by the SoS previously and therefore included in the Keadby 3 DCO, as requested by the ExA.</p>	Low

	<p>The Applicant received further comments from NGET on 15 June 2026. The parties will continue to engage with the aim of agreeing a final set of PPs before the end of the examination and will inform the ExA if agreement is reached before the end of the examination on 19 June 2026.</p> <p>If agreement is reached after the examination but before the decision is made on the DCO application, both parties will immediately write to the SoS confirming the same and providing the agreed form provisions for inclusion in the DCO, should development consent be granted.</p>	
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4. Signatures

4.1.1 This SoCG is agreed:

On behalf of NGET:

Name:

Signature:

Date:

On behalf of the Applicant:

Name:

Signature:

Date: